

FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet ☒

Location Map Pinned ☒

Card Indexed ☒

IWR for State or Fee Land ☐

Checked by Chief GMB

Copy NID to Field Office ☐

Approval Letter ☒

Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 2-21-68

Location Inspected ☐

OW ☐ WW ☐ TA ☐

Bond released ☐

GW ☐ OS ☐ PA ☐

State of Fee Land ☐

LOGS FILED

Driller's Log 10-18-68

Electric Logs (No.) 2

E ☐ I ☐ E-I ☒ GR ☐ GR-N ☐ Micro ☐

Lat ☐ Mi-L ☐ Sonic ☐ Others Acoustic Velocity (51)

Acoustic Velocity (51)

UIC
9-11-92

(SUBMIT IN DUPLICATE)

LAND:

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented.....☐State☐

Lease No.

Public Domain☐

Lease No. U029127.....

Indian☐

Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	X	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 28, 1967

Well No. 1 is located 1980 ft. from ~~S~~^(N) line and 1980 ft. from ~~W~~^(E) line of Sec. 25C. SWNE
(1/4 Sec. and Sec. No.)40S
(Twp.)13W
(Range)

(Meridian)

New Field Wildcat
(Field)Washington
(County or Subdivision)Utah
(State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is intended to drill 13-3/4" hole to 500' or less to set 10-3/4" casing and cement to surface. Drill 9-7/8" hole with air to approximately 3500' and set 7-5/8" casing to shut off water. Drill 6-3/4" hole to 6500' or commercial production. This well will be drilled with air if possible.

Mississippi
Per 7-10-67

43-053-20318

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Willard Pease Drilling Company

Address P. O. Box 548

By W. H. Pease

Grand Junction, Colorado

Title President

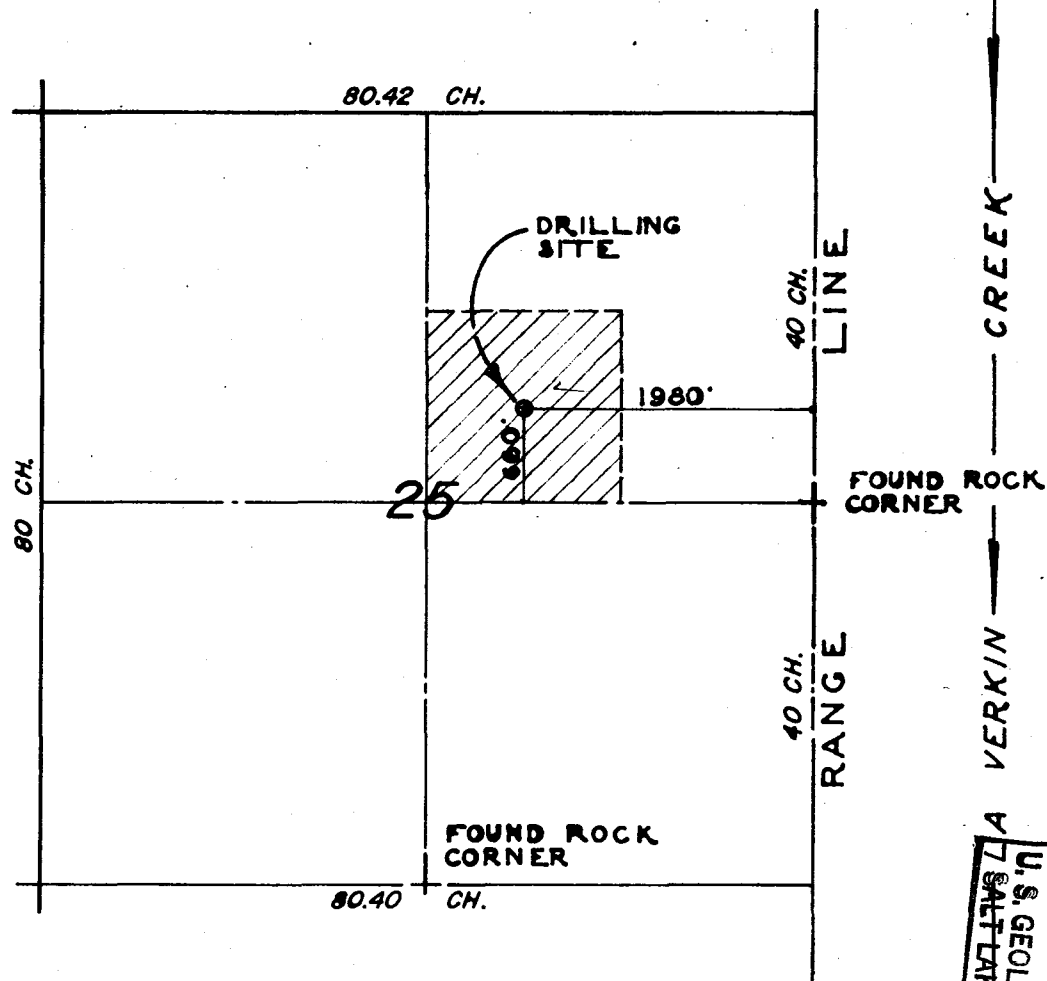
INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

T. 40 S., R. 13 W., S. L. B. & M.



MEMO —

DRILLING SITE SUBJECT TO
CHANGE DUE TO ROUGH
TERRAIN.



U. S. GEOLOGICAL SURVEY
7 SALT LAKE CITY, UTAH

NOV 17 1967

RALPH B. PLATT

REGISTERED ENGINEER AND LAND SURVEYOR

**WILLARD PEASE
DRILLING COMPANY**

DATE: NOV. 11/67

SCALE: 1 IN. TO 1320 FT.

GRAND JUNCTION, COLO.

NAME OF WELL Pease Federal #1 OPERATOR: Hillard Pease

NAME OF FIELD OR AREA New Field Shildcat

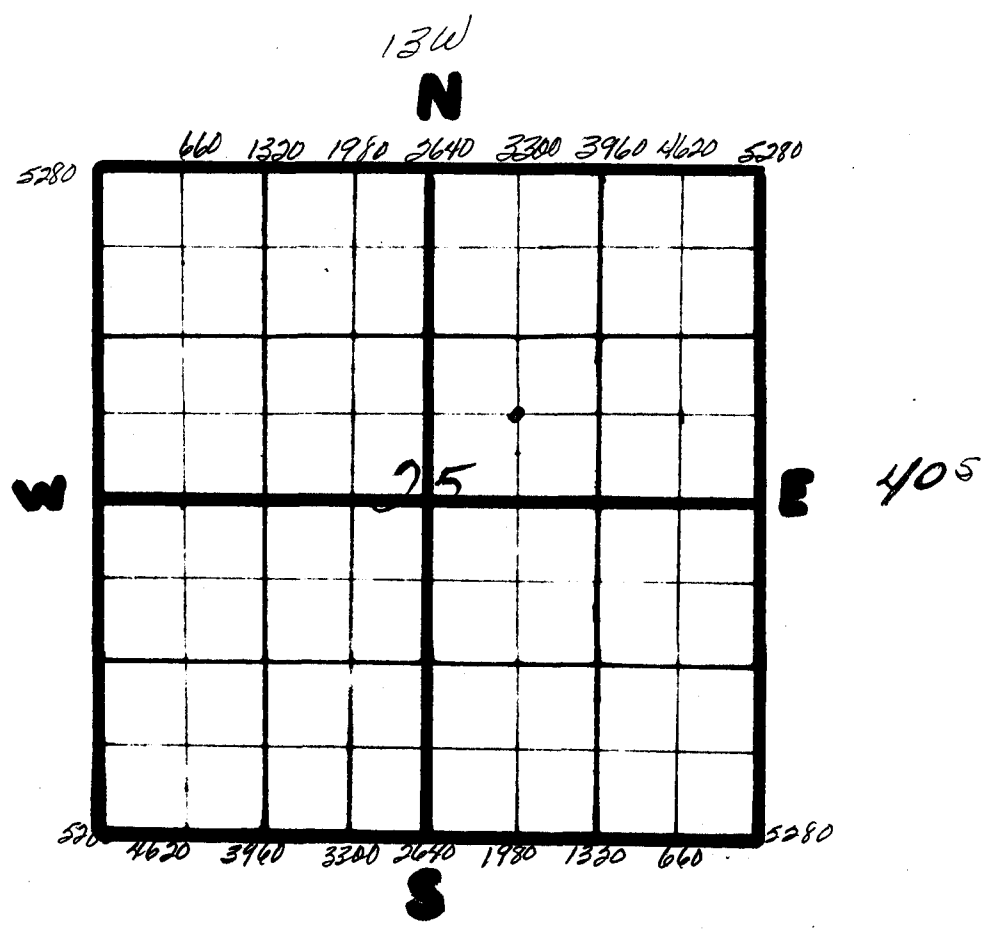
UNITIZED NO

SPACING HEARING HELD: NO. CAUSE NO. _____

NOTE: Plot nearest wells to the proposed location. Give Footage Location of wells. no wells within this immediate area.

#1 1980' FNL & 1980' FEL (New Location)

REMARKS: _____



11/28/67

U.S. H.S. Min. - Denver test

6500' - This - ^{check on} ~~Walt~~ ^{Center} ~~Well~~
Willard Penn Del Co. 722 #1. 5000
TP 7315

1980' FEL ~~E 660'~~ 1980' FSL

sec 25 T 40 S R 13 W

200-500' of 10 $\frac{3}{4}$ inch 97" bar
surface pipe intermediate string
spul 1 day
next week

(Will mail in NID today)

"New Field Well"

WMP

348 East South Temple
Suite 301
Salt Lake City, Utah 84111

December 1, 1967

Willard Pease Drilling Company
P. O. Box 548
Grand Junction, Colorado

Re: Well No. Pease Federal #1
Sec. 25, T. 40 S., R. 13 W.,
Washington County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771, 328-5772, 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

This Notice of Intention to Drill was mailed to the U. S. Geological Survey in spite of Mr. Burchell's request that it be mailed to this office.

You are hereby officially notified that a copy of all forms filed with the U. S. Geological Survey must be sent directly to this office and approval to drill must be granted by this office before any well is drilled on State, Fee or Federal acreage.

The API number assigned to this well is 43-053-20318 (see Bulletin D12 published by the American Petroleum Institute).

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--- FOUR CORNERS-INTERMOUNTAIN ---

OPERATIONS TEMPORARILY SUSPENDED AT SOUTHWEST UTAH WILDCAT

Willard Pease Drilling swabbed four and a half to five bbls of fluid an hour (10 to 15 per cent oil) from acidized perforations 4098-4116 and 4214-24 ft and has temporarily suspended operations at Federal, on ne 25-40s-13w; Washington County, Utah, pending results of a water analysis. Tops are not reported but formation being tested is believed to be Callville limestone (Pennsylvanian). The well was drilled to a total depth of 5238 ft with air. Casing is set at 4606 ft. Pease logged a 2300 ft fill of oil at 4333 ft during a 72 hour shut down for rig repairs. The wildcat, a joint venture with Buttes Gas & Oil and Lloyd Corp, is on the upthrown side of the Hurricane fault six and a half miles northwest of Virgin field.

5

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

OIL & GAS CONSERVATION BOARD

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Chairman
Charles R. Henderson
Guy N. Cardon
Robert R. Norman
Wallace D. Yardley

348 East South Temple
Suite 301
Salt Lake City, Utah 84111
328-5771

Cleon B. Feight
Director
Paul W. Burchell
Chief Petroleum Engineer



® Petroleum Information®



1640 GRANT STREET DENVER, COLORADO 303 / 825 - 2181

ROCKY MOUNTAIN REGION NEWSLETTER EDITION

Vol 41 No 19
1-26-68

PIPE SET AT INDICATED DISCOVERY IN SOUTHWESTERN UTAH

Willard Pease Drilling has set pipe to plugged back depth of 5068 ft at 1 Federal, sw ne 25-40s-13w, an indicated discovery on the upthrown side of the Hurricane fault in southwestern Utah's Washington County. Total depth is 5238 ft. The remote wildcat, originally scheduled as a 6500 ft Mississippian test, was drilled with air. Pease logged a 2300 ft fill of oil at a depth of 4333 ft during a 72 hour shut down for rig repairs (Petroleum Information 1-18-68). Logs were run at total depth, but no tops are reported. Operators believed that the well was in lower Permian, or upper Pennsylvanian, when the oil fill occurred. Gravity is estimated in the 35 to 40 degree range. The indicated discovery is a joint venture with Buttes Gas & Oil and Lloyd Corp, Los Angeles. These companies, together with Pease, hold a block of about 16,000 acres in the vicinity. McCulloch Oil drilled a 7315 ft failure in nw ne 23-40s-13w, a little more than a mile and a half northwest of the indicated discovery, in 1964. It had no reported shows, was not tested. Top of Cambrian was called at 5000 ft. Closest production is from Moenkopi (Triassic) in Virgin field, six and a half miles to the southeast. Deep drilling in Virgin field, Utah's oldest, found shows in Permian and/or Pennsylvanian sands. There is no other production within 200 miles of the prospect. The only other well now drilling in Utah's Washington County is the J.P. Ryan 1 St. Jude-Shivwits, se sw 16-42s-17w, some 33 miles west and a little south of Virgin field. It is shut down for repairs at a total depth of 400 ft, is projected to Mississippian at about 7000 ft. Rudy Johnson Drilling is contractor on the wildcat for the first 1000 ft but operator plans to move in a larger rig for penetration of the deeper formations.

WILDCATS STAKED IN MONTANA'S CARTER...POWDER RIVER COUNTIES

In southeastern Montana, Tiger Oil has scheduled a 4800 ft test to Morrison in Boyes area of Carter County, and T.N. Jordan has made location for a projected 5600 ft test to Muddy in Powder River County. Tiger Oil's wildcat, 1-16 State, nw nw 16-6s-55e, is 10 miles northeast of Bell Creek field. This operator has done extensive exploratory work in the South Boyes area, about five miles south of the new location. Some oil shows were found in Muddy at several of the South Boyes area wells, but all eight were abandoned.

The Jordan wildcat is 11 miles west of Bell Creek. It is 1 Govt-Chambers, sw sw 24-8s-51e, Powder River County, and is a mile north of the Petroleum, Inc 1 Govt-Chambers, sw sw 25-8s-51e, which was abandoned late last year. Petroleum Inc found shows of oil in samples of Muddy, but a drillstem test in the formation, 5415-78 ft, recovered some gas cut mud, 310 ft of slightly oil and highly gas cut mud and 850 ft of gas cut water. Muddy was topped at 5406 ft. Total depth is 5955 ft in Morrison.

North of the Duncan Creek area in Powder River County, Continental Oil reportedly plans a Muddy test in se ne 8-6s-53e. This location is a mile and a half north of the Muddy oil discovery in the Duncan Creek area.

TOOLE COUNTY MONTANA WILDCAT STAKED

Grannell Drilling has staked location for a 2600 ft test to Rierdon at 13 Clark-Beaudoin, se sw 5-37n-2e, Toole County, Montana. It is a half mile northwest of an unnamed Sunburst discovery which was completed last year for a pump gauge of six bbls of oil per day. Two dry holes apparently separate the Grannell Drilling wildcat from this producer. Nine dry holes have been drilled within a mile of the new location with the closest an eighth of a mile to the southwest.

THREE SOUTHEASTERN MONTANA MUDDY TESTS REPORTEDLY ABANDONED

Tiger Oil has reportedly abandoned three scheduled tests of Muddy in the general Bell Creek area of southeastern Montana. Two of the failures are in Powder River, one in Carter County. The Carter County failure, 1-18 Barbero, se nw 18-7s-55e, reportedly found some oil shows in Muddy but the formation is said to have been tight. Total depth is approximately 4700 ft. This failure is five and a half miles northeast of nearest oil production in Bell Creek field. The Powder River County failures include Tiger Oil's 1-36 State, nw nw 36-7s-54e, two miles north of Bell Creek field, and 1-17 Federal, ne se 17-6s-53e, a northeast offset and intended confirmation of Alpine Oil's recently completed Muddy discov-

~~Knight-
Condley~~**"REPRODUCTION SPECIALISTS" INC.**

256 EAST 2nd SOUTH SALT LAKE CITY 11, UTAH

Davis 2-1321

FILM ★ PHOTOSTAT ★ DIRECT PRINT ★ BLUE PRINT

Customer's

Order No.

Date

Feb 16 1968

Name

Div. of Oil & Gas Conservation

Address

1566 W North Temple

SOLD BY

CASH

C. O. D.

CHARGE

ON ACCT.

MDSE. RETD.

PAID OUT

QUAN.

DESCRIPTION

PRICE

AMOUNT

2014 Return of Orig + 1
Print. from
Chevron OilDelivery
memo
Only

Thank You

65-88-N ALL claims and returned goods MUST be accompanied by this bill.

15158

RECEIVED
BY

TAX

TOTAL

1588 West North Temple
Salt Lake City, Utah 84116

328-5771

March 12, 1968

Willard Pease Drilling Company
P. O. Box 548
Grand Junction, Colorado

Re: Well No. Pease Federal #1,
Sec. 25, T. 40 S., R. 13 W.,
Washington County, Utah.
December, 1967, January and February, 1968.

Dear Mr. Pease:

Our records indicate that you have not filed a Monthly Report of Operations for the months mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosures: Forms OGC-1b

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STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Willard Pease Drilling Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 548 - Grand Junction, Colorado 81501		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Anderson Junction	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 25, T40S, R13W	
		12. COUNTY OR PARISH Washington	13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well shut in after pump test. Waiting on Buttes Gas & Oil Company to complete the #2 well for additional information.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. H. Pease

TITLE

President

DATE

3/14/68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Anderson JunctionThe following is a correct report of operations and production (including drilling and producing wells) for
May, 1968Agent's address 420 C. A. Johnson Bldg. Company Buttes Gas & Oil Co.
Denver, Colorado 80202 Signed MDalley

Phone _____ Agent's title _____

State Lease No. _____ Federal Lease No. 029127 Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
SW/NE 25	40S	13W	1	SI	154	201	-0-	3	Operated May 21, 22, and 23, 1968 Prumped head off; produced .84 bbls Oil and 142 Bbls Water dur- ing last mf two of three days. Shut in; uneconomical to operate.

153 bbls on
hand from
Willard Peckcc: T. A. Moore
Buttes (2)Note: There were No runs or sales of oil; No M cu. ft. of
gas sold; No runs or sales of gasoline during the month.NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

August 30, 1968

Willard Pease Drilling Company
P. O. Box 548
Grand Junction, Colorado

Re: Well No. Pease Federal # 1,
Sec. 25, R. 40 S., R. 13 W.,
Washington County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc/sr

Enclosure: Form OGC-1b

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1588 West North Temple
Salt Lake City, Utah 84116

328-5771

October 7, 1968

Willard Pease Drilling Company
P. O. Box 548
Grand Junction, Colorado

Re: Well No. Pease Federal #1,
Sec. 25, T. 40 S., R. 13 W.,
Washington County, Utah.

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

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STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Willard Pease Drilling Company						8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR						9. WELL NO.	
Box 548 - Grand Junction, Colorado 81501						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At surface						Sec. 25, T 40 S, R 13 W,	
At top prod. interval reported below						SW/4 NE/4	
At total depth						12. COUNTY OR PARISH	
14. PERMIT NO.				DATE ISSUED		13. STATE	
				December 1, 1967		Washington Utah	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	
12/7/67		1/21/68		2/21/68		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
5236		4610				ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Penn.						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Welex							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4	32.75	515	13-3/4	150 sks		none	
7-5/8	24	3202	9-7/8			3202	
4-1/2	9.5	4603	6-3/4	140 sks		none	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4210 - 24 2 holes per ft.				DEPTH INTERVAL (MD)			
4098 - 4116 2 holes per ft.				AMOUNT AND KIND OF MATERIAL USED			
				1000 gal 20%			
				2000 gal 20%			
				10000 gal 15%			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Pump				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→	10			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

W A Pease

TITLE

President

DATE

10/17/68

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRIM VERT. DEPTH
Kaibab	255						
Coconino	1363						
Pakoon	3363						
Callville	3884						
Mississippi	5072						

OCT 18 1969

April 17, 1969

Buttes Gas & Oil Company
420 C.A. Johnson Building
Denver, Colorado

Re: Well No. Anderson Junction
Federal #1
Sec. 14, T. 43 S, R. 13 W,
Washington County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

3



OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.
CHAIRMAN

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GUY N. CARDON
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WALLACE D. YARDLEY

CLEON B. FEIGHT
DIRECTOR
PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

April 28, 1969

Willard Pease Drilling Company
P.O. Box 548
Grand Junction, Colorado 81501

Re: Well No. Anderson Junction
Federal #1
Sec. 14, T. 43 S, R. 13 W,
Washington County, Utah

Gentlemen:


This letter is to advise you that the electric ~~and/or radioactivity~~ logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric ~~and/or radioactivity~~ logs were not run, please make a statement to this effect in order to keep our records accurate and complete.

Thank you for your cooperation with regard to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION


SCHEREE DeROSE
SECRETARY

:sd

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Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

August 6, 1971

Miss Francis E. Grable
Buttes Gas and Oil Company
1200 Denver Center Building
1776 Lincoln Street
Denver, Colorado 80203

Re: Lessee's Monthly Report of Operations and
Monthly Report of Sales and Royalty
Well No. 1, 25-40S-13W, lease Utah 029127
Washington County, Utah


Dear Miss Grable:

Our letter of April 14, 1971 (copy attached) advised that monthly reports should be discontinued for the Anderson Junction unit wells No. 1 and No. 30-B3X since the unit had terminated and the wells were abandoned.

However, in checking our files we find that we have not received a report of abandonment for well No. 1; thus the Lessee's Monthly Report of Operations and Monthly Report of Sales and Royalty (forms 9-329 and 9-361) are still required for this well. Accordingly, you should submit these reports on a lease basis for the months of March through July 1971 and on a current basis thereafter until such time as this office receives a report of abandonment for the well.

Your cooperation in this matter will be appreciated.

Sincerely,



Bernard Moroz
Acting District Engineer

Attachment

P.S. You should also submit these reports to the Utah Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah 84116.

cc: ✓Utah Div. O&G Cons.

CAROL - OK - 4/15/99

I RAN ACROSS SOME
OLD PROD ON THIS WELL.
THERE IS NO ZONE
IN COMPUTER.

I AM ENTERING
PROD IN MSSP.

PLEASE VERIFY ZONE,
ENTER IN FOXPRO, &
LET ME KNOW IF
I NEED TO CHANGE THE
ZONE.

THANKS.

✓

4.14.99